National Energy Board

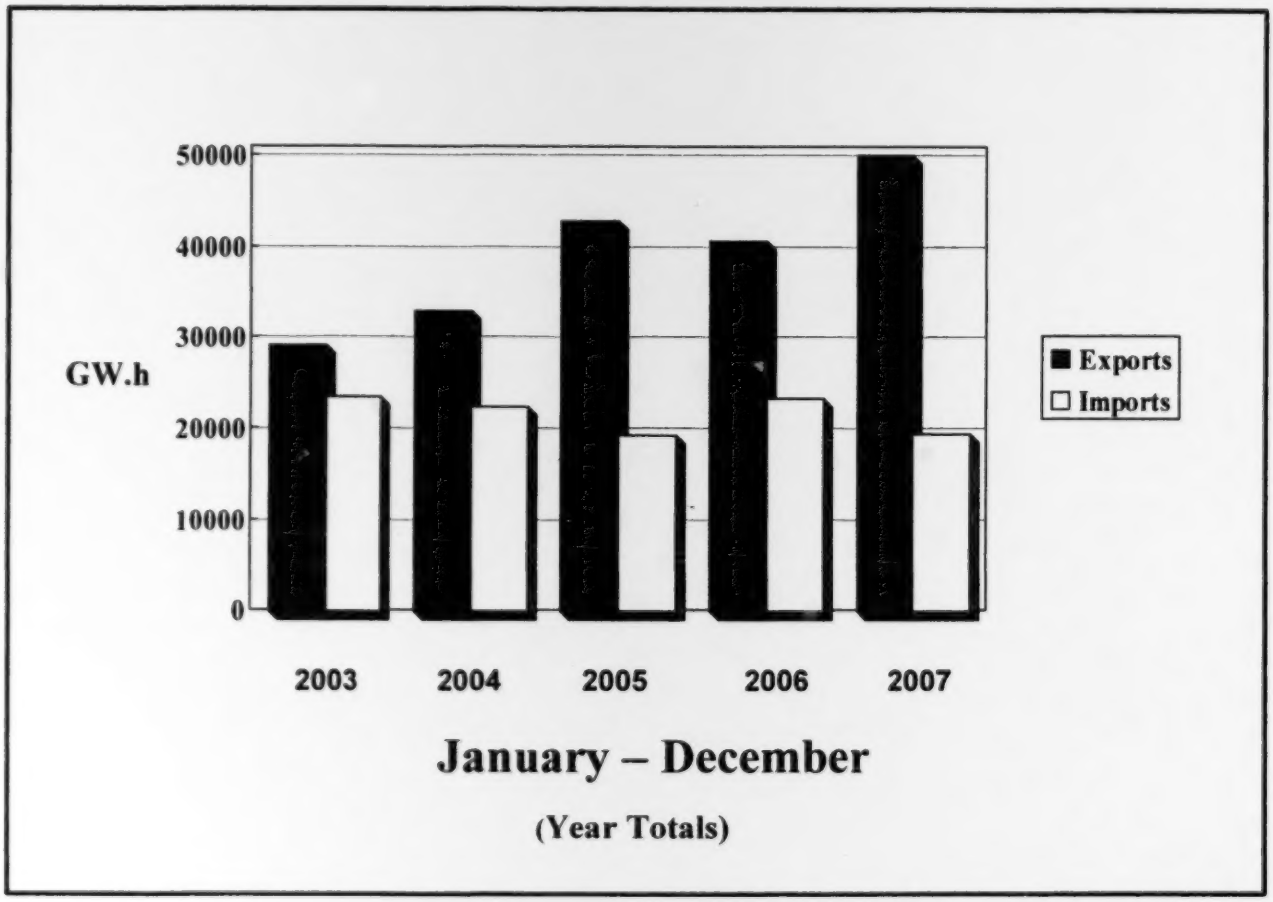
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

December 2007

Exports: **3843** GW.h
Imports: **2026** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2007

	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Carrier Transfer	13	13	1 326	1 326	101.99	101.99
	Firm	1 272 366	15 750 829	79 925 656	954 437 429	57.52	55.05
	Interruptible	2 570 561	34 367 228	181 527 701	2 179 129 970	69.44	61.43
	Non-Revenue/Inadvertant	- 968 281	-6 476 310	0	0	0.00	0.00
	Service	54 086	527 275	4 061 618	28 661 884	75.10	54.36
Total Exports		**2 928 745**	**44 169 034**	**265 516 301**	**3 162 230 609**	**87.33**	**68.07**
Total Sales - Firm and Interruptible		3 842 927	50 118 056	261 453 357	3 133 567 399	65.50	59.42
Imports of Electric Energy	Non-Revenue/Inadvertant	- 137 848	-5 065 050	0	0	0.00	0.00
	Purchase	2 025 938	19 559 417	128 034 542	1 049 011 351	63.20	53.63
	Service	3 032	114 500	0	1 525 832	0.00	13.33
Total Imports		**1 891 122**	**14 608 867**	**128 034 542**	**1 050 537 183**	**67.70**	**71.91**
Excess of Exports Over Imports		**1 037 623**	**29 560 167**	**137 481 758**	**2 111 693 426**		

Number of Export Licences: 7

Number of Export Permits/Orders: 182

189

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	0	2 526	0	97 341	0.00	38.54
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
CITIGROUP	Permit 308	I	28	478	1 262	21 601	45.07	45.19
Enmax Marketing	Permit 278	I	294	7 514	18 912	334 303	64.33	44.49
EPCOR Merchant	Permit 186	I	8 539	75 353	456 389	3 641 656	53.45	48.33
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	13 153	58 044	790 833	3 644 193	60.13	62.78
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	2 041	41 288	117 482	2 071 759	57.56	50.18
TransCan ULC	Permit 271	I	3 975	23 828	206 890	1 164 759	52.05	48.88
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	48.18
Subtotal Firm and Interruptible Exports: Alberta			**28 030**	**246 505**	**1 591 768**	**12 964 635**	**56.79**	**52.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

2008-05033/

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	Permit 127	N	- 666 953	-6 350 987	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
	Permit 192	N	744	243 399	0	0	0.00	0.00
	Permit 298	F	133	1 301	9 552	93 346	71.58	71.73
	Treaty	N	27 331	224 636	0	0	0.00	0.00
Northpoint	Permit 282	I	174	1 348	10 992	73 250	63.17	54.34
Powerex Corp.	Permit 118	I	914 130	9 211 527	58 637 571	571 463 723	64.15	62.04
	Permit 119	F	36 850	318 230	2 614 510	23 609 660	70.95	74.19
Teck Cominco	Permit 244	F	101 870	790 714	6 149 512	44 566 433	60.37	56.36
Subtotal Firm and Interruptible Exports: British Columbia			**1 053 158**	**10 323 121**	**67 422 136**	**639 806 413**	**64.02**	**61.98**
Manitoba								
Detroit Edison	Permit 205	F	22	58	1 361	2 799	61.86	48.26
Manitoba Hydro	Permit 33	F	0	156 983	0	5 636 562	0.00	35.91
	Permit 34	F	0	152 137	0	5 473 361	0.00	35.98
	Permit 35	F	0	494 037	0	23 684 890	0.00	47.94
	Permit 144	F	16 800	205 648	1 249 518	16 778 920	74.38	81.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 155	F	20 160	249 040	1 019 620	13 340 135	50.58	53.57
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.27
	Permit 224	F	168 000	2 030 928	8 642 165	111 262 870	51.44	54.78
	Permit 259	F	793	7 179	45 698	423 222	57.63	58.95
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.99
	Permit 269	I	422 033	7 525 303	26 338 082	349 839 909	62.41	46.49
		N	0	29 692	0	0	0.00	0.00
	Permit 273	F	7	15	738	1 610	109.80	106.50
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			**627 815**	**11 063 172**	**37 297 183**	**543 487 925**	**59.41**	**49.13**
New Brunswick								
Brookfield EMI	Permit 303	F	0	98	0	5 557	0.00	56.70
Constell ECG	Permit 138	I	2 800	130 643	344 767	7 707 888	123.13	59.00
Emera Energy	Permit 216	S	27 567	317 683	2 616 723	22 841 479	94.92	71.90
	Permit 217	F	18 938	820 572	1 415 070	50 879 291	74.72	62.00
Fraser Inc.	Permit 225	F	34 380	303 780	2 689 978	26 517 151	78.24	87.29
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	5 351	290 864	745 879	21 408 920	76.35	62.81

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 676	46 705	147 812	2 107 461	55.23	45.12
Subtotal Firm and Interruptible Exports: New Brunswick			**64 145**	**1 597 519**	**5 343 506**	**108 849 325**	**78.04**	**66.17**
Nova Scotia								
NS Power Inc.	Permit 122	I	335	30 634	29 590	1 637 042	88.33	53.44
Subtotal Firm and Interruptible Exports: Nova Scotia			**335**	**30 634**	**29 590**	**1 637 042**	**88.33**	**53.44**
Ontario								
2001 RBCP	Permit 315	F	68 248	86 611	3 554 548	4 525 920	52.08	52.26
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	4 944	22 146	343 772	1 318 062	69.53	59.52
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	54.28
	Permit 303	F	95 594	477 836	6 693 121	26 508 817	70.02	55.48
Bruce Power	Permit 299	F	9 676	9 778	709 624	715 363	73.34	73.16
Cargill Trading	Permit 204	F	1 950	222 770	118 363	11 353 312	60.70	50.96

Footnotes:
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Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	61.70
CITIGROUP	Permit 308	I	8 788	15 720	809 564	1 207 691	92.12	76.83
Conectiv Energy	Permit 212	I	2 191	157 496	90 330	8 121 030	41.23	51.56
Constell ECG	Permit 138	I	12 304	647 427	460 563	29 535 834	37.43	45.62
Constell NE	Permit 264	F	3 146	41 482	106 967	2 368 656	34.00	57.10
Coral Energy	Permit 174	F	0	56 394	0	3 633 218	0.00	64.43
D&W Subway	Permit 26	F	0	4 253	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	212 839	0	11 421 541	0.00	53.66
DTE Energy Trad	Permit 206	F	38 380	309 508	1 801 310	16 179 230	46.93	52.27
EPCOR Merchant	Permit 187	F	101 660	598 732	7 059 873	35 113 417	69.45	58.65
FB Energy	Permit 309	F	23 350	81 625	772 963	4 947 797	33.10	60.62
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.79
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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IESO	Permit 289	F	0	420	0	72 772	0.00	173.27
Ind Elc Mark Op	Permit 22	N	- 329 403	- 623 050	0	0	0.00	0.00
Integrys	Permit 250	I	10 529	69 023	417 830	3 017 977	39.68	43.72
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.16
MAG Energy Sol.	Permit 255	I	48 466	479 667	3 456 613	25 483 915	71.32	53.13
Merrill-Lynch	Permit 227	F	2 850	29 901	212 429	1 535 543	74.54	51.35
Morgan Stanley	Permit 180	I	5 639	48 188	364 522	2 915 923	64.64	60.51
Northern States	Permit 235	F	0	204 262	0	8 954 315	0.00	43.84
Northpoint	Permit 282	I	27 266	726 508	1 622 471	39 620 676	59.51	54.54
NRG Power Mktg	Permit 171	I	0	4 187	0	209 928	0.00	50.14
Ont Power Gen	Permit 24	F	19	193	928	3 283	49.40	16.99
OPGI/OHIM	Permit 284	I	228 651	2 059 025	14 449 676	110 240 935	60.77	51.30
		S	23 487	121 836	1 444 895	5 820 405	61.52	47.77
Powerex Corp.	Permit 116	I	93 336	815 689	5 138 629	45 387 484	55.06	55.64

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Rainbow	Permit 263	I	20 144	114 151	538 885	5 497 693	26.75	48.16
Saracen Merchan	Permit 276	I	2 351	132 038	283 864	10 052 383	120.74	76.13
Sempra Corp	Permit 157	F	0	56 288	0	3 215 983	0.00	57.13
Sempra LLC		F	2 400	2 400	81 072	81 072	33.78	33.78
SESCO	Permit 249	F	935	64 680	40 216	3 123 057	43.01	48.28
SIG-H LLC	Permit 291	F	34 735	48 375	2 434 071	3 263 526	70.08	67.46
Silverhill	Permit 279	F	27 675	169 881	2 203 645	11 039 001	79.63	64.98
TransAlta Ener	Permit 168	F	157 072	1 705 186	8 276 695	89 959 452	52.69	52.76
WPS Energy	Permit 250	I	0	12 903	0	497 399	0.00	38.55
Subtotal Firm and Interruptible Exports: Ontario			**1 032 299**	**10 364 935**	**62 042 543**	**560 841 345**	**59.56**	**53.66**
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	72.84
	Permit 303	F	61 510	489 591	6 653 752	36 833 316	99.88	67.76
DC Energy	Permit 314	C	13	13	1 326	1 326	101.99	101.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 180	F	106 095	1 216 687	6 956 912	86 760 112	31.35	32.96
	Licence 181	F	17 808	206 272	1 066 784	13 358 101	31.35	32.94
	Licence 182	F	16 876	188 460	986 713	12 115 524	31.35	32.94
	Licence 183	F	26 926	324 490	1 812 579	23 148 559	31.35	32.99
	Licence 184	F	18 881	211 627	1 249 417	15 428 841	31.35	32.95
	Permit 20	F	189	1 290	15 799	104 577	83.38	81.04
	Permit 64	I	680 508	10 141 402	61 696 356	845 941 372	87.53	77.47
	Permit 65	F	48 286	1 096 811	2 629 778	69 328 164	54.46	63.21
MEHQ	Permit 129	I	49 437	945 072	3 393 627	53 199 982	68.65	56.29
Powerex Corp.	Permit 116	I	0	171 459	0	9 986 679	0.00	58.25
Silverhill	Permit 279	F	490	2 755	41 308	178 307	84.30	64.72
TransCanada PM	Permit 185	F	0	385 848	0	20 750 314	0.00	53.78
Subtotal Firm and Interruptible Exports: Quebec			**1 027 006**	**16 100 591**	**86 503 026**	**1 243 221 004**	**75.60**	**68.04**
Saskatchewan								
Northpoint	Permit 282	I	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Powerex Corp.	Permit 116	I	0	9 297	0	545 905	0.00	58.72
Subtotal Firm and Interruptible Exports: Saskatchewan			**10 139**	**391 579**	**1 223 606**	**22 759 711**	**120.68**	**58.12**
Total Firm and Interruptible Exports:			**3 842 927**	**50 118 056**	**261 453 357**	**3 133 567 399**	**65.50**	**59.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	460	8 200	39 823	871 430	86.57	106.27
Cargill Trading		P	6 002	16 735	626 922	1 519 787	104.45	90.81
CITIGROUP		P	699	1 768	52 195	121 385	74.67	68.66
Constell ECG		P	0	265	0	27 247	0.00	102.82
Enmax Marketing		P	3 659	22 392	261 415	1 454 272	71.44	64.95
EPCOR Merchant		P	1 695	108 160	107 799	6 179 932	63.60	57.14
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	75	3 690	4 010	252 862	53.47	68.53
Northpoint		P	59 976	364 536	3 843 898	22 063 383	64.09	60.52
Powerex Corp.		P	3 709	16 932	69 450	513 313	18.72	30.32
TransAlta Ener		P	745	53 364	43 594	2 954 107	58.52	55.36
TransCan ULC		P	3 116	14 518	230 919	1 080 006	74.11	74.39
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	55.98
Subtotal Purchased Imports: Alberta			**80 136**	**650 646**	**5 280 025**	**39 290 660**	**65.89**	**60.39**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 468 216	-5 640 147	0	0	0.00	0.00
		S	3 032	87 756	0	0	0.00	0.00
FortisBC		P	1 508	35 872	29 015	886 175	19.24	24.70
Northpoint		P	0	575	0	32 160	0.00	55.93
Powerex Corp.		P	487 003	7 090 522	28 799 750	362 863 314	59.14	51.18
Teck Cominco		P	5 875	74 555	449 221	3 506 151	76.46	47.03
Subtotal Purchased Imports: British Columbia			**494 386**	**7 201 524**	**29 277 986**	**367 287 799**	**59.22**	**51.00**
Manitoba								
Detroit Edison		P	0	371	0	20 413	0.00	55.02
Manitoba Hydro		N	2 697	6 710	0	0	0.00	0.00
		P	15 427	527 281	412 446	26 235 208	26.74	49.76
Powerex Corp.		P	0	294	0	7 151	0.00	24.32
Subtotal Purchased Imports: Manitoba			**15 427**	**527 946**	**412 446**	**26 262 772**	**26.74**	**49.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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New Brunswick								
Brookfield EMI		P	0	4 675	0	269 989	0.00	57.75
Emera Energy		P	52 394	483 404	4 713 929	33 328 018	89.97	68.94
NB Power		P	71 432	144 725	6 631 688	10 690 116	92.84	73.87
WPS Power Dev.		P	891	13 626	49 217	638 120	55.23	46.83
Subtotal Purchased Imports: New Brunswick			**124 717**	**646 430**	**11 394 834**	**44 926 243**	**91.37**	**69.50**
Nova Scotia								
NS Power Inc.		P	11 105	62 917	1 240 137	5 343 591	111.67	84.93
Subtotal Purchased Imports: Nova Scotia			**11 105**	**62 917**	**1 240 137**	**5 343 591**	**111.67**	**84.93**
Ontario								
2001 RBCP		P	22 470	32 391	793 982	1 295 886	35.34	40.01
Allete, Inc.		P	2 032	6 817	177 039	373 350	87.13	54.77
Brookfield EMI		P	5 866	34 023	110 595	1 802 014	18.85	52.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Cargill Trading	-	P	215 514	1 403 416	13 849 209	78 090 510	64.26	55.64
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	58.70
CITIGROUP		P	150	1 227	11 358	84 869	75.72	69.17
Constell ECG		P	90 148	147 742	4 280 123	8 231 580	47.48	55.72
Constell NE		P	28 333	159 564	1 651 431	8 109 825	58.29	50.82
Coral Energy		P	0	8 367	0	619 159	0.00	74.00
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	76.25
DTE Energy Trad		P	214 359	859 488	12 073 464	46 281 762	56.32	53.85
EPCOR Merchant		P	20 178	135 335	1 133 866	7 662 290	56.19	56.62
FB Energy		P	22 687	98 734	1 804 955	7 247 390	79.56	73.40
First Com Ltd		P	0	3 954	0	292 309	0.00	73.93
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Ind Elc Mark Op	-	N	327 671	568 387	0	0	0.00	0.00
Integrys		P	16 704	40 978	890 954	2 064 636	53.34	50.38
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	43 539	238 198	2 717 659	17 324 545	62.42	72.73
Manitoba Hydro		P	212 426	2 405 088	11 590 636	116 871 201	54.56	48.59
Merrill-Lynch		P	200	21 019	13 810	1 332 915	69.05	63.41
Northern States		P	0	124 569	0	4 204 457	0.00	33.75
Northpoint		P	6 429	174 171	319 268	8 667 454	49.66	49.76
NRG Power Mktg		P	0	20	0	1 604	0.00	80.22
OPGI/OHIM		P	82 137	491 745	4 288 761	19 816 845	52.21	40.30
		S	0	26 744	0	1 525 832	0.00	57.05
Powerex Corp.		P	33 551	233 630	1 508 332	13 601 963	44.96	58.22
Rainbow		P	1 893	7 566	141 650	516 411	74.83	68.25
Sempra Corp		P	0	3 901	0	247 109	0.00	63.34
Sempra LLC		P	294	294	15 155	15 155	51.55	51.55

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
SESCO	-	P	1 032	18 760	74 061	1 347 077	71.76	71.81
SIG-H LLC		P	0	1	0	42	0.00	41.63
Silverhill		P	3 925	87 851	274 605	5 016 538	69.96	57.10
TransAlta Ener		P	17 259	59 845	940 359	3 232 061	54.49	54.01
WPS Energy		P	0	37 775	0	1 672 638	0.00	44.28
Subtotal Purchased Imports: Ontario			**1 041 126**	**6 907 857**	**58 661 272**	**360 817 934**	**56.34**	**52.23**
Quebec								
Brookfield EMI		P	0	11 099	0	441 359	0.00	39.77
DC Energy		P	14	14	1 393	1 393	99.50	99.50
Hydro-Quebec		P	226 509	3 114 885	20 681 042	185 973 130	91.30	59.70
MEHQ		P	6 524	219 834	141 337	10 574 691	21.66	48.10
Powerex Corp.		P	1 153	10 020	83 104	430 465	72.08	42.96
Silverhill		P	514	2 902	24 946	130 326	48.53	44.91
Subtotal Purchased Imports: Quebec			**234 714**	**3 358 754**	**20 931 821**	**197 551 364**	**89.18**	**58.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$) [1] DEC07	Revenue (CAN$) [1] JAN07 - DEC07	CAN$/MW.h [2] DEC07	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	24 327	198 039	836 021	7 370 769	34.37	37.22
Powerex Corp.		P	0	5 304	0	160 220	0.00	30.21
Subtotal Purchased Imports: Saskatchewan			**24 327**	**203 343**	**836 021**	**7 530 989**	**34.37**	**37.04**
Total Purchased Imports:			**2 025 938**	**19 559 417**	**128 034 542**	**1 049 011 351**	**63.20**	**53.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Alaska	British Columbia	133	1 301	9 552	93 346	71.58	71.73
Subtotal Exports: Alaska		**133**	**1 301**	**9 552**	**93 346**	**71.58**	**71.73**
Arizona	British Columbia	11 563	203 205	991 690	15 588 628	85.76	76.71
Subtotal Exports: Arizona		**11 563**	**203 205**	**991 690**	**15 588 628**	**85.76**	**76.71**
California	British Columbia	262 654	4 618 468	17 697 634	296 134 408	67.38	64.12
Subtotal Exports: California		**262 654**	**4 618 468**	**17 697 634**	**296 134 408**	**67.38**	**64.12**
Colorado	British Columbia	700	1 268	72 062	111 313	102.95	87.79
Subtotal Exports: Colorado		**700**	**1 268**	**72 062**	**111 313**	**102.95**	**87.79**
Idaho	British Columbia	6 696	100 404	435 851	7 686 031	65.09	76.55
Subtotal Exports: Idaho		**6 696**	**100 404**	**435 851**	**7 686 031**	**65.09**	**76.55**
Illinois	Ontario	18 638	66 366	453 378	2 916 117	24.33	43.94
Subtotal Exports: Illinois		**18 638**	**66 366**	**453 378**	**2 916 117**	**24.33**	**43.94**
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	3 281	25 193	343 304	1 848 593	104.63	73.38
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	1 995	38 484	114 516	2 431 219	57.40	63.17
	Saskatchewan	0	9 159	0	536 610	0.00	58.59
Subtotal Exports: Indiana		**5 276**	**79 239**	**457 820**	**5 305 812**	**86.77**	**66.96**
Kansas	Ontario	0	300	0	13 750	0.00	45.83
Subtotal Exports: Kansas		**0**	**300**	**0**	**13 750**	**0.00**	**45.83**
Maine	New Brunswick	61 345	1 462 576	4 998 739	100 960 190	75.99	66.88

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Maine	Nova Scotia	335	30 634	29 590	1 637 042	88.33	53.44
	Quebec	0	149 753	0	15 123 946	0.00	100.99
Subtotal Exports: Maine		**61 680**	**1 642 963**	**5 028 329**	**117 721 178**	**76.05**	**69.74**
Massachusetts	Ontario	2 117	6 832	153 878	480 404	72.69	70.32
	Quebec	0	39 095	0	2 863 795	0.00	73.25
Subtotal Exports: Massachusetts		**2 117**	**45 927**	**153 878**	**3 344 199**	**72.69**	**72.82**
Michigan	Manitoba	22	58	1 361	2 799	61.86	48.26
	Ontario	191 290	1 681 802	8 792 984	95 625 977	45.97	56.86
Subtotal Exports: Michigan		**191 312**	**1 681 860**	**8 794 345**	**95 628 776**	**45.97**	**56.86**
Minnesota	Manitoba	106 198	1 202 176	6 127 213	63 528 117	57.70	52.84
	Ontario	5 294	342 166	414 694	17 272 665	66.99	48.48
Subtotal Exports: Minnesota		**111 492**	**1 544 342**	**6 541 907**	**80 800 782**	**58.14**	**51.88**
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
	Ontario	0	588	0	31 843	0.00	54.15
Subtotal Exports: Missouri		**0**	**834**	**0**	**45 523**	**0.00**	**54.58**
Montana	British Columbia	13 263	94 523	790 048	5 852 432	59.57	61.92
Subtotal Exports: Montana		**13 263**	**94 523**	**790 048**	**5 852 432**	**59.57**	**61.92**
ND/Minn	Manitoba	521 595	9 860 933	31 168 609	479 956 913	59.76	48.67
Subtotal Exports: ND/Minn		**521 595**	**9 860 933**	**31 168 609**	**479 956 913**	**59.76**	**48.67**
Nebraska	British Columbia	0	147	0	0	0.00	0.00
	Ontario	0	9 615	0	637 372	0.00	66.29
Subtotal Exports: Nebraska		**0**	**9 762**	**0**	**637 372**	**0.00**	**65.29**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Nevada	British Columbia	3 690	343 517	317 551	28 067 630	86.06	81.71
Subtotal Exports: Nevada		**3 690**	**343 517**	**317 551**	**28 067 630**	**86.06**	**81.71**
New England	New Brunswick	0	98	0	5 557	0.00	56.70
	Ontario	0	201 111	0	10 461 581	0.00	52.02
	Quebec	627 213	6 897 117	55 257 546	582 852 131	85.38	79.31
Subtotal Exports: New England		**627 213**	**7 098 326**	**55 257 546**	**593 319 269**	**85.38**	**78.54**
New Mexico	British Columbia	4 953	36 836	439 442	3 026 512	88.72	82.16
Subtotal Exports: New Mexico		**4 953**	**36 836**	**439 442**	**3 026 512**	**88.72**	**82.16**
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	2 800	134 845	344 767	7 883 578	123.13	58.46
	Ontario	728 158	7 415 852	48 444 714	394 258 735	65.85	52.63
	Quebec	208 052	6 815 050	18 619 487	486 945 262	84.99	66.77
Subtotal Exports: New York		**939 010**	**14 365 902**	**67 408 968**	**889 096 794**	**70.26**	**59.40**
North Dakota	Alberta	2 522	19 798	174 369	1 430 695	69.14	72.26
	Saskatchewan	10 139	382 282	1 223 606	22 213 806	120.68	58.11
Subtotal Exports: North Dakota		**12 661**	**402 080**	**1 397 975**	**23 644 501**	**110.42**	**58.81**
Ohio	Ontario	0	361 048	0	22 275 244	0.00	61.70
Subtotal Exports: Ohio		**0**	**361 048**	**0**	**22 275 244**	**0.00**	**61.70**
Oregon	Alberta	0	808	0	28 417	0.00	35.17
	British Columbia	178 424	1 440 369	11 714 574	96 609 660	65.66	67.07
Subtotal Exports: Oregon		**178 424**	**1 441 177**	**11 714 574**	**96 638 077**	**65.66**	**67.05**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96
	British Columbia	0	891	0	84 381	0.00	94.70
	Ontario	61 457	156 506	2 895 414	9 354 191	47.11	59.77
	Saskatchewan	0	138	0	9 294	0.00	67.35
Subtotal Exports: Pennsylvania		**61 457**	**157 589**	**2 895 414**	**9 450 132**	**47.11**	**59.97**
Texas	British Columbia	0	40	0	2 838	0.00	70.95
	Ontario	23 350	81 625	772 963	4 947 797	33.10	60.62
Subtotal Exports: Texas		**23 350**	**81 665**	**772 963**	**4 950 635**	**33.10**	**60.62**
Utah	British Columbia	889	21 527	76 948	1 682 177	86.56	78.14
Subtotal Exports: Utah		**889**	**21 527**	**76 948**	**1 682 177**	**86.56**	**78.14**
Vermont	Ontario	0	2 640	0	134 449	0.00	50.93
	Quebec	191 741	2 199 576	12 625 993	155 435 870	33.39	34.28
Subtotal Exports: Vermont		**191 741**	**2 202 216**	**12 625 993**	**155 570 319**	**33.39**	**34.30**
Washington	Alberta	25 508	219 293	1 417 399	11 004 746	55.57	50.18
	British Columbia	563 413	3 402 811	34 231 833	180 233 546	60.76	52.97
Subtotal Exports: Washington		**588 921**	**3 622 104**	**35 649 232**	**191 238 292**	**60.53**	**52.80**
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**0**	**80**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	3 498	32 295	301 648	2 771 237	86.23	85.81
Subtotal Exports: Wyoming		**3 498**	**32 295**	**301 648**	**2 771 237**	**86.23**	**85.81**
Total Exports		**3 842 927**	**50 118 056**	**261 453 357**	**3 133 567 399**	**65.50**	**59.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Arizona	British Columbia	9 671	144 689	338 098	5 044 646	34.96	34.87
Subtotal Imports: Arizona		**9 671**	**144 689**	**338 098**	**5 044 646**	**34.96**	**34.87**
California	British Columbia	9 331	76 240	556 014	4 025 544	59.59	52.80
Subtotal Imports: California		**9 331**	**76 240**	**556 014**	**4 025 544**	**59.59**	**52.80**
Colorado	British Columbia	0	1 679	0	64 240	0.00	38.26
Subtotal Imports: Colorado		**0**	**1 679**	**0**	**64 240**	**0.00**	**38.26**
Idaho	British Columbia	12 414	56 263	392 280	1 852 295	31.60	32.92
Subtotal Imports: Idaho		**12 414**	**56 263**	**392 280**	**1 852 295**	**31.60**	**32.92**
Illinois	Ontario	1 893	6 192	141 650	437 233	74.83	70.61
Subtotal Imports: Illinois		**1 893**	**6 192**	**141 650**	**437 233**	**74.83**	**70.61**
Indiana	Alberta	3 709	16 721	69 450	509 812	18.72	30.49
	British Columbia	716	5 934	22 553	147 904	31.50	24.92
	Manitoba	0	294	0	7 151	0.00	24.32
	Ontario	15 652	73 601	862 152	3 573 828	55.08	48.56
	Saskatchewan	0	5 209	0	157 704	0.00	30.28
Subtotal Imports: Indiana		**20 077**	**101 759**	**954 154**	**4 396 399**	**47.52**	**43.20**
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	124 717	641 755	11 394 834	44 656 254	91.37	69.58
	Quebec	0	2 084	0	106 370	0.00	51.04
Subtotal Imports: Maine		**124 717**	**643 839**	**11 394 834**	**44 762 624**	**91.37**	**69.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	3 023	12 452	247 126	950 686	81.75	76.35
	Quebec	1	84	131	6 394	130.59	76.12
Subtotal Imports: Massachusetts		**3 024**	**12 536**	**247 256**	**957 080**	**81.76**	**76.35**
Michigan	Manitoba	0	371	0	20 413	0.00	55.02
	Ontario	470 005	2 887 447	26 008 498	137 949 505	55.34	47.78
Subtotal Imports: Michigan		**470 005**	**2 887 818**	**26 008 498**	**137 969 918**	**55.34**	**47.78**
Minnesota	Alberta	6 002	16 735	626 922	1 519 787	104.45	90.81
	Ontario	329 658	2 812 087	20 440 181	149 496 419	62.00	53.16
Subtotal Imports: Minnesota		**335 660**	**2 828 822**	**21 067 103**	**151 016 206**	**62.76**	**53.38**
Missouri	Ontario	0	300	0	6 401	0.00	21.34
Subtotal Imports: Missouri		**0**	**300**	**0**	**6 401**	**0.00**	**21.34**
Montana	British Columbia	8 387	148 774	376 682	6 318 897	44.91	42.47
Subtotal Imports: Montana		**8 387**	**148 774**	**376 682**	**6 318 897**	**44.91**	**42.47**
ND/Minn	Manitoba	15 427	527 281	412 446	26 235 208	26.74	49.76
Subtotal Imports: ND/Minn		**15 427**	**527 281**	**412 446**	**26 235 208**	**26.74**	**49.76**
Nebraska	British Columbia	0	611	0	8 059	0.00	13.19
Subtotal Imports: Nebraska		**0**	**611**	**0**	**8 059**	**0.00**	**13.19**
Nevada	British Columbia	3 913	43 112	134 516	1 466 079	34.38	34.01
Subtotal Imports: Nevada		**3 913**	**43 112**	**134 516**	**1 466 079**	**34.38**	**34.01**
New England	Quebec	0	1 202 946	0	64 770 739	0.00	53.83
Subtotal Imports: New England		**0**	**1 202 946**	**0**	**64 770 739**	**0.00**	**53.83**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
New Mexico	British Columbia	4 754	61 505	130 012	1 817 479	27.35	29.55
Subtotal Imports: New Mexico		**4 754**	**61 505**	**130 012**	**1 817 479**	**27.35**	**29.55**
New York	Alberta	75	3 690	4 010	252 862	53.47	68.53
	New Brunswick	0	4 675	0	269 989	0.00	57.75
	Ontario	192 184	920 267	8 822 702	55 116 443	45.91	59.89
	Quebec	234 705	2 149 560	20 931 162	132 522 817	89.18	61.65
Subtotal Imports: New York		**426 964**	**3 078 192**	**29 757 874**	**188 162 111**	**69.70**	**61.13**
North Dakota	Alberta	4 070	62 615	172 882	3 401 837	42.48	54.33
	Saskatchewan	24 327	198 039	836 021	7 370 769	34.37	37.22
Subtotal Imports: North Dakota		**28 397**	**260 654**	**1 008 903**	**10 772 607**	**35.53**	**41.33**
Ohio	Ontario	0	55 197	0	3 240 076	0.00	58.70
Subtotal Imports: Ohio		**0**	**55 197**	**0**	**3 240 076**	**0.00**	**58.70**
Oregon	British Columbia	14 465	207 157	718 540	8 545 420	49.67	41.25
Subtotal Imports: Oregon		**14 465**	**207 157**	**718 540**	**8 545 420**	**49.67**	**41.25**
Pennsylvania	Alberta	0	211	0	3 502	0.00	16.60
	British Columbia	25	824	1 135	34 596	45.41	41.99
	Nova Scotia	11 105	62 917	1 240 137	5 343 591	111.67	84.93
	Ontario	6 024	27 991	334 009	1 612 635	55.45	57.61
	Quebec	8	3 569	528	101 028	66.06	28.31
	Saskatchewan	0	95	0	2 516	0.00	26.48
Subtotal Imports: Pennsylvania		**17 162**	**95 607**	**1 575 810**	**7 097 867**	**91.82**	**74.24**
South Dakota	British Columbia	0	35	0	882	0.00	25.20
Subtotal Imports: South Dakota		**0**	**35**	**0**	**882**	**0.00**	**25.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC07	Energy (MW.h) JAN07 - DEC07	Revenue (CAN$)[1] DEC07	Revenue (CAN$)[1] JAN07 - DEC07	CAN$/MW.h[2] DEC07	CAN$/MW.h[2] L12M
Texas	Ontario	22 687	111 310	1 804 955	8 351 156	79.56	75.03
Subtotal Imports: Texas		**22 687**	**111 310**	**1 804 955**	**8 351 156**	**79.56**	**75.03**
Utah	British Columbia	588	37 666	18 797	1 484 536	31.97	39.41
Subtotal Imports: Utah		**588**	**37 666**	**18 797**	**1 484 536**	**31.97**	**39.41**
Vermont	Ontario	0	1 013	0	83 552	0.00	82.48
	Quebec	0	511	0	44 016	0.00	86.14
Subtotal Imports: Vermont		**0**	**1 524**	**0**	**127 568**	**0.00**	**83.71**
Washington	Alberta	66 280	550 674	4 406 761	33 602 860	66.49	61.02
	British Columbia	425 907	6 330 050	26 490 759	334 096 344	62.20	52.78
Subtotal Imports: Washington		**492 187**	**6 880 724**	**30 897 521**	**367 699 204**	**62.78**	**53.44**
Wyoming	British Columbia	4 215	86 976	98 599	2 380 879	23.39	27.37
Subtotal Imports: Wyoming		**4 215**	**86 976**	**98 599**	**2 380 879**	**23.39**	**27.37**
Total Imports		**2 025 938**	**19 559 417**	**128 034 542**	**1 049 011 351**	**63.20**	**53.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	DEC07		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h
Canadian Coal	383	31 298	81.75
Hydraulic	1 979 854	132 668 860	67.01
Imported Coal	9 535	621 368	65.16
Imported Oil	1 769	246 635	139.39
Natural Gas	408	24 405	59.76
Other	1 347 615	88 307 030	65.53
Total	**3 339 565**	**221 899 595**	**66.45**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CANS) [1]	DEC07 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	68 248	3 554 548	52.08
		Subtotal	**68 248**	**3 554 548**	**52.08**
	Subtotal		**68 248**	**3 554 548**	**52.08**
Allete, Inc.	Other	Permit 261	4 944	343 772	69.53
		Subtotal	**4 944**	**343 772**	**69.53**
	Subtotal		**4 944**	**343 772**	**69.53**
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	133	9 552	71.58
		Treaty 0	27 331	0	0.00
		Subtotal	**28 208**	**9 552**	**0.34**
	Subtotal		**28 208**	**9 552**	**0.34**
Brookfield EMI	Hydraulic	Permit 303	0	510 217	0.00
		Subtotal	**0**	**510 217**	**0.00**
	Other	Permit 303	157 104	12 836 656	81.71
		Subtotal	**157 104**	**12 836 656**	**81.71**
	Subtotal		**157 104**	**13 346 872**	**84.96**
Bruce Power	Other	Permit 299	9 676	709 624	73.34
		Subtotal	**9 676**	**709 624**	**73.34**
	Subtotal		**9 676**	**709 624**	**73.34**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CANS) [1]	DEC07 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	1 950	118 363	60.70
		Subtotal	**1 950**	**118 363**	**60.70**
	Subtotal		**1 950**	**118 363**	**60.70**
CITIGROUP	Other	Permit 308	8 816	810 826	91.97
		Subtotal	**8 816**	**810 826**	**91.97**
	Subtotal		**8 816**	**810 826**	**91.97**
Conectiv Energy	Other	Permit 212	2 191	90 330	41.23
		Subtotal	**2 191**	**90 330**	**41.23**
	Subtotal		**2 191**	**90 330**	**41.23**
DC Energy	Other	Permit 314	13	1 326	101.99
		Subtotal	**13**	**1 326**	**101.99**
	Subtotal		**13**	**1 326**	**101.99**
DTE Energy Trad	Other	Permit 206	38 380	1 801 310	46.93
		Subtotal	**38 380**	**1 801 310**	**46.93**
	Subtotal		**38 380**	**1 801 310**	**46.93**
Emera Energy	Other	Permit 216	27 567	2 616 723	94.92
		Permit 217	18 938	1 415 070	74.72
		Subtotal	**46 505**	**4 031 792**	**86.70**
	Subtotal		**46 505**	**4 031 792**	**86.70**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CANS) [1]	DEC07 CANS/MW.h [1]
ENMAX Energy Ma	Canadian Coal	Permit 278	294	18 912	64.33
		Subtotal	**294**	**18 912**	**64.33**
	Subtotal		**294**	**18 912**	**64.33**
Hydro-Quebec	Hydraulic	Licence 180	106 095	3 325 747	31.35
		Licence 181	17 808	558 225	31.35
		Licence 182	16 876	529 010	31.35
		Licence 183	26 926	844 046	31.35
		Licence 184	18 881	591 860	31.35
		Permit 64	680 508	59 564 768	87.53
		Permit 65	48 286	2 629 778	54.46
		Subtotal	**915 380**	**68 043 434**	**74.33**
	Subtotal		**915 380**	**68 043 434**	**74.33**
Integrys	Other	Permit 250	10 529	417 830	39.68
		Subtotal	**10 529**	**417 830**	**39.68**
	Subtotal		**10 529**	**417 830**	**39.68**
MAG Energy Sol.	Other	Permit 255	48 466	3 456 613	71.32
		Subtotal	**48 466**	**3 456 613**	**71.32**
	Subtotal		**48 466**	**3 456 613**	**71.32**
Manitoba Hydro	Hydraulic	Permit 144	16 414	1 220 816	74.38
		Permit 155	19 697	996 199	50.58
		Permit 224	164 141	8 443 649	51.44
		Permit 269	308 580	19 746 615	63.99

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CAN$) [1]	DEC07 CAN$/MW.h [1]
		Subtotal	**508 832**	**30 407 279**	**59.76**
Manitoba Hydro	Imported Coal	Permit 144	287	21 325	74.38
		Permit 155	344	17 401	50.58
		Permit 224	2 867	147 490	51.44
		Permit 269	5 390	344 924	63.99
		Subtotal	**8 888**	**531 140**	**59.76**
	Natural Gas	Permit 144	13	980	74.37
		Permit 155	16	800	50.58
		Permit 224	132	6 777	51.44
		Permit 269	248	15 848	63.99
		Subtotal	**408**	**24 405**	**59.76**
	Other	Permit 144	86	6 398	74.38
		Permit 155	103	5 221	50.58
		Permit 224	860	44 249	51.44
		Permit 269	1 617	103 482	63.99
		Subtotal	**2 667**	**159 349**	**59.76**
	Subtotal		**520 795**	**31 122 172**	**59.76**
Merrill-Lynch	Other	Permit 227	2 850	212 429	74.54
		Subtotal	**2 850**	**212 429**	**74.54**
	Subtotal		**2 850**	**212 429**	**74.54**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CAN$) [1]	DEC07 CAN$/MW.h [1]
Morgan Stanley	Other	Permit 180	5 639	364 522	64.64
		Subtotal	**5 639**	**364 522**	**64.64**
	Subtotal		**5 639**	**364 522**	**64.64**
NB Power Gen.	Canadian Coal	Permit 295	89	12 386	139.39
		Subtotal	**89**	**12 386**	**139.39**
	Imported Coal	Permit 295	647	90 229	139.39
		Subtotal	**647**	**90 229**	**139.39**
	Imported Oil	Permit 295	1 769	246 635	139.39
		Subtotal	**1 769**	**246 635**	**139.39**
	Other	Permit 295	2 845	396 630	139.39
		Subtotal	**2 845**	**396 630**	**139.39**
	Subtotal		**5 351**	**745 879**	**139.39**
Ont Power Gen	Other	Permit 24	19	928	49.39
		Subtotal	**19**	**928**	**49.39**
	Subtotal		**19**	**928**	**49.39**
OPG/OETIC	Other	Permit 284	228 651	14 449 676	63.20
		Subtotal	**228 651**	**14 449 676**	**63.20**
	Subtotal		**228 651**	**14 449 676**	**63.20**
Powerex Corp.	Hydraulic	Permit 118	388 714	24 934 356	64.15
		Permit 119	36 850	2 614 510	70.95
		Subtotal	**425 564**	**27 548 866**	**64.73**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CANS) [1]	DEC07 CANS/MW.h [1]
Powerex Corp.	Other	Permit 116	93 336	5 138 629	55.06
		Permit 118	525 416	33 703 215	64.15
		Subtotal	**618 752**	**38 841 844**	**62.77**
	Subtotal		**1 044 316**	**66 390 709**	**63.57**
Rainbow	Other	Permit 263	20 144	538 885	26.75
		Subtotal	**20 144**	**538 885**	**26.75**
	Subtotal		**20 144**	**538 885**	**26.75**
Saracen Merchan	Other	Permit 276	2 351	283 864	120.74
		Subtotal	**2 351**	**283 864**	**120.74**
	Subtotal		**2 351**	**283 864**	**120.74**
SIG-H LLC	Other	Permit 291	34 735	2 434 071	70.08
		Subtotal	**34 735**	**2 434 071**	**70.08**
	Subtotal		**34 735**	**2 434 071**	**70.08**
Silverhill	Other	Permit 279	28 165	2 244 953	79.71
		Subtotal	**28 165**	**2 244 953**	**79.71**
	Subtotal		**28 165**	**2 244 953**	**79.71**
Teck Cominco	Hydraulic	Permit 244	101 870	6 149 512	60.37
		Subtotal	**101 870**	**6 149 512**	**60.37**
	Subtotal		**101 870**	**6 149 512**	**60.37**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC07 Energy (MW.h)	DEC07 Revenue (CAN$) [1]	DEC07 CAN$/MW.h [1]
TransCan ULC	Other	Permit 271	3 975	206 890	52.05
		Subtotal	**3 975**	**206 890**	**52.05**
	Subtotal		**3 975**	**206 890**	**52.05**
Total All Exporters			**3 339 565**	**221 899 595**	**66.45**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.